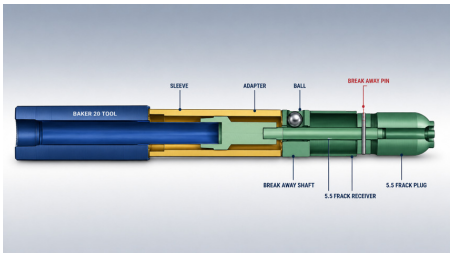
1776 DOWNHOLE TOOLS

FRAC PLUG / NOVEMBER 2026

Frac plug design. No separate slips.



Custom-engineered for your casing size

1776 combines sealing and casing engagement without a conventional separate slip assembly.

WITNESSED BENCH TEST

10,000 psi differential

No leakage or slippage observed during the short hold

November 6, 2026. One plug in P-110 casing, with pressure above the seated ball and the lower side open to atmosphere. Quick pressure ramp and short hold. Standard setting procedures with a Baker 20 charge.

Test witnessed and documented by Charles (Chuck) Wright, NOV Corporate Research and Development Manager.

DESIGN OBJECTIVES

Efficient drillout. Aluminum construction and plug architecture support the drillout objective.

Flow-through placement. The flow-through design supports pumpdown placement and helps reduce potential sand-bridge problems.

Controlled setting. Design features help prevent premature setting during deployment.

CONFIGURATION FOR YOUR APPLICATION

1776 offers custom engineering for any casing size, subject to application review. The team identifies Baker 20, 3.5-inch Shorty and Fortress setting-tool configurations. Confirm the exact casing fit, adapter, force, travel and release requirements. The reported test used a Baker 20 charge.

The reported bench result does not establish a universal operating rating, comparative drillout or pumpdown savings, or field performance. NOV witnessing does not establish certification or endorsement.

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